

RESOLUTION NO. 2017-74

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF MARINA
AUTHORIZING THE MAYOR TO EXECUTE A MEMORANDUM OF
AGREEMENT BETWEEN THE COUNTY OF MONTEREY AND
MONTEREY COUNTY CITIES REGARDING A CREDIT GUARANTY FOR
MONTEREY BAY COMMUNITY POWER

WHEREAS, the City Council has already approved the Joint Powers Authority establishing the Monterey Bay Community Power Authority; and

WHEREAS, Section 5.3.4 of the JPA has a Credit Guarantee Requirement; and

WHEREAS, the City of Marina's proportional share of the Credit Guarantee requirement is estimated to be 3.03% which is approximately \$90,909.

NOW, THEREFORE, BE IT RESOLVED that the City Council of the City of Marina does hereby:

1. Authorize the Mayor to execute the Memorandum of Agreement between the County of Monterey and Monterey County Cities regarding Credit Guaranty for Monterey Bay Community Power (Exhibit C).

PASSED AND ADOPTED by the City Council of the City of Marina at a regular meeting duly held on the 18th day of July, 2017 by the following vote:

AYES, COUNCIL MEMBERS: Amadeo, Brown, Delgado

NOES, COUNCIL MEMBERS: Morton, O'Connell

ABSENT, COUNCIL MEMBERS: None

ABSTAIN, COUNCIL MEMBERS: None

Bruce C. Delgado, Mayor

ATTEST:

Anita Sharp, Deputy City Clerk

Memorandum of Agreement

Between the County of Monterey and Monterey County Cities

Regarding Credit Guaranty for Monterey Bay Community Power

This Memorandum of Agreement is made and entered into this ____ day of ____, 2017 by and among the County of Monterey (“County”), City of Carmel-by-the-Sea, City of Gonzales, City of Greenfield, City of Marina, City of Monterey, City of Pacific Grove, City of Salinas, City of Sand City, City of Seaside, and the City of Soledad (referred to individually as “City” and collectively as “the Cities”). The County and Cities are hereinafter referred to collectively as the “Parties”.

RECITALS

- A. The Monterey Bay Community Power Authority (MBCP) is a joint powers agency formed on February 21, 2017 by and among the cities and counties listed on Exhibit A to this Agreement. The members of MBCP share various powers common to each member under California law, including but not limited to the power to study, promote, develop, conduct, operate, and manage energy, energy efficiency and conservation, and to purchase, supply, and aggregate electricity for themselves and customers within their jurisdictions.
- B. The cities within Monterey County who are members of MBCP are City of Carmel-by-the-Sea, City of Gonzales, City of Greenfield, City of Marina, City of Monterey, City of Pacific Grove, City of Salinas, City of Sand City, City of Seaside, and the City of Soledad (the “Cities”).
- C. MBCP requires start-up and initial working capital up to an estimated \$3,000,000 (three million dollars).
- D. MBCP is negotiating with River City Bank to receive a non-revolving line of credit of up to \$3,000,000 (three million dollars) for the startup and initial working capital (the “Loan”).
- E. River City Bank requires a non-revolving credit guaranty (“Credit Guaranty”) from one or more of the members of MBCP to guarantee, on a pro-rata basis, the Loan and any enforcement costs. This Credit Guaranty was contemplated in the Joint Exercise of Powers Agreement Relating to and Creating the Monterey Bay Community Power Authority of Monterey, Santa Cruz, and San Benito Counties (“JPA Agreement”).
- F. The JPA Agreement at section 5.3.4 provides that the Credit Guaranty shall be a shared responsibility and will be distributed on a per-seat basis with shared seat members dividing the Credit Guarantee among the cities sharing those seats; the MBCP Policy and Operations Boards are each composed of eleven seats, so each seat is responsible for one-eleventh (1/11th) of the Credit Guaranty.

G. Under the terms of the Credit Guaranty proposed by River City Bank, the Counties of Monterey, San Benito and Santa Cruz (the "Counties") will provide a pro-rata share of the Credit Guaranty to River City Bank, as follows (Pro-rata Share):

1. Monterey County: \$1,363,636 (45.45%)
2. San Benito County: \$545,455 (18.18%)
3. Santa Cruz County: \$1,090,909 (36.36%).

If the County grants the Credit Guaranty, which will be in substantially the same form as Exhibit B, the County will agree to guarantee its pro-rata share of principal and interest on the Loan and River City Bank's enforcement costs. While the Counties have agreed to the pro-rata shares, the actual dollar amount which the County may be called upon to provide pursuant to the Credit Guaranty will depend on the amount of credit utilized by MBCP (which shall not exceed \$3 million), the accrued interest on the Loan, and River City Bank's enforcement costs, if any. It is understood that each of the Counties will provide only its Pro-Rata Share of the Credit Guaranty and will not be liable for the other two counties' Pro-Rata Share of the Credit Guaranty.

H. Although the County of Monterey is providing the Credit Guaranty to River City Bank up front on behalf of the County and the Cities, each of the city members of the MBCP within the County of Monterey remain responsible for its proportional share of the Credit Guarantee.

I. The purpose of this Agreement is to commit each of the Cities to provide its proportional share of the Credit Guaranty upon the terms set forth in this Agreement.

AGREEMENT

NOW, THEREFORE, for good and valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. The County of Monterey agrees to provide the Credit Guaranty to River City Bank on behalf of itself and the Cities, provided that each City agrees to provide its proportional share of the Credit Guaranty (the "Credit Support Obligation") to the County in accordance with the terms of this Agreement.
2. Each of the Cities' Credit Support Obligation is set forth in Exhibit C, attached hereto and incorporated herein by reference. The Credit Support Obligation is a percentage share of the Credit Guaranty: City of Salinas will be responsible for 9.09% of the Credit Guaranty, and each of the Cities that share a MBCP seat will be responsible for 3.03% of the Credit Guaranty. The dollar amounts shown in Exhibit C are estimates based on a total Credit Guaranty of \$3 million; however, the actual dollar amount required to fulfill each City's Credit Support Obligation could exceed or be less than the dollar amounts in Exhibit C because the dollar amount will be contingent on the amount of credit advanced to MBCP (which shall not exceed \$3 million), the interest accrued, and River City Bank's expenses. It is understood that each City is agreeing to provide its percentage share.

3. In the event that River City Bank collects upon its Credit Guaranty from the County, the County shall calculate the City's Monetary Obligation for each City and provide thirty (30) days written notice to each City of that City's Monetary Obligation. The City's Monetary Obligation shall be equal to that City's share, as determined by that City's Credit Support Obligation, of the total sum provided by the County to River City Bank to fulfill the Credit Guaranty (City's Monetary Obligation). (For example, the City of Salinas' Monetary Obligation will be equal to 9.09% of the total dollar amount River City Bank collects from the Counties pursuant to the Credit Guaranty.)
4. Each of the Cities hereby agrees that, if River City Bank collects upon its Credit Guaranty from the County of Monterey, each City, within thirty (30) days of receipt of notice of City's Monetary Obligation, shall reimburse the County by depositing funds equivalent to the City's Monetary Obligation with the County.
5. As a means of securing payment of each City's Monetary Obligation, each City hereby authorizes the County to withhold each City's Monetary Obligation from property taxes collected on behalf of each City in the event and to the extent that reimbursement has not been paid by that City pursuant to Paragraph 4 of this Agreement. Following written notice to the City of the City's Monetary Obligation, and after property taxes are collected but prior to distribution to the various agencies, the County will deduct the City's Monetary Obligation before distribution of property taxes. This deduction shall occur no sooner than 31 days after notification by the County to the City and shall continue until paid in full. No fees will be charged by the County for administrative services relating thereto.
6. This Agreement shall take effect upon execution by the County and all of the Cities. This Agreement shall remain in effect until terminated in writing by the County. The County shall terminate this Agreement when both following events have occurred: A) the Credit Guaranty to River City Bank has been terminated and is no longer in effect and the County has been released from all obligations thereunder; and B) all amounts due from the Cities to the County under this Agreement, if any, have been collected by the County.
7. Notices required under this Agreement shall be delivered to the addresses listed below. Delivery of notice shall be by personal delivery or by certified mail or other mail delivery service that enables tracking and acknowledgement of receipt. E-mail may be used for informal communications. Each Party shall provide prompt written notification to the other Parties of any change to the contact information and address listed below.

For County:

Lew Bauman
County Administrative Officer
168 West Alisal Street, 3d floor

Salinas, CA 93901
Phone: (831) 755-5113

For City of Carmel-by-the-Sea:

Chip Rerig
City Administrator
P.O. Box CC
Carmel-by-the-Sea, CA 93921
Phone: (831) 620-2000

For City of Gonzalez:

Rene L. Mendez
City Manager
P.O. Box 647
Gonzales, CA, 93926
Phone: (831) 675-5000

For City of Greenfield:

Jaime Fontes
City Manager
City of Greenfield
P.O. Box 127
Greenfield, CA 93927
Phone: (831) 674-5591

For City of Marina:

Layne Long
City Manager
211 Hillcrest Ave
Marina, CA 93933
Phone: (831) 884-1281

For City of Monterey:

Mike McCarthy
City Manager
580 Pacific Street
Monterey, CA 93940
Phone: (831) 646-3799

For City of Pacific Grove:

Ben Harvey
City Manager
300 Forest Ave. 2nd Floor
Pacific Grove, CA 93950
Phone: (831) 648-3106

For City of Salinas:

Ray Corpuz
City Manager
200 Lincoln Ave
Salinas, CA 93901
Phone: (831) 758-7201

For City of Sand City:

Todd Bodem
City Administrator
1 Sylvan Park
Sand City, CA 93955
Phone: (831) 394-3054 x212

For City of Seaside:

Craig Malin
City Manager
440 Harcourt Avenue
Seaside, CA 93955
Phone: (831) 899-6701

For City of Soledad:

Michael McHatten
City Manager
248 Main St.
P.O. Box 156
Soledad, CA 93960
Phone: (831) 223-5016

8. This Agreement may be amended or modified only by an instrument in writing signed by all of the Parties.
9. The Parties shall comply with all applicable federal, state, and local laws and regulations in performing this Agreement.

10. Time is of the essence in each and all of the provisions of this Agreement.
11. The County and Cities agree that each party has fully participated in the review and revision of this Agreement and that any rule of construction to the effect that ambiguities are to be resolved against the drafting party shall not apply in the interpretation of this Agreement or any amendment to this Agreement.
12. Any individual executing this Agreement on behalf of a party represents and warrants that he or she is duly authorized to enter into this Agreement on behalf of such party and bind the party to the terms and conditions of this Agreement.
13. The following exhibits are attached hereto and incorporated herein by reference:
- | | |
|-----------|-------------------------|
| Exhibit A | MBCP members |
| Exhibit B | Form of Credit Guaranty |
| Exhibit C | Credit Support Table |
14. If any section, subsection, sentence, clause or phrase of this Agreement is for any reason held to be unconstitutional or otherwise invalid, such decision shall not affect the validity of the portions of this Agreement not held to be unconstitutional or invalid.
15. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same Agreement.

IN WITNESS WHEREOF, the County and each of the Cities have caused this Agreement to be executed by their duly-authorized representative as of the day and year written below.

COUNTY OF MONTEREY

Chairperson of the Board of Supervisors

Date

APPROVED AS TO FORM:

Office of the County Counsel

Date

CITY OF CARMEL-BY-THE-SEA

Mayor Steve Dallas

Date

CITY OF GONZALES

Mayor Maria Orozco

Date

CITY OF GREENFIELD

Mayor John P. Huerta, Jr.

Date

CITY OF MARINA

Mayor Bruce Delgado

Date

CITY OF MONTEREY

Mayor Clyde Roberson

Date

CITY OF PACIFIC GROVE

Mayor Bill Kampe

Date

CITY OF SALINAS

Mayor Joe Gunter

Date

CITY OF SAND CITY

Mayor Mary Ann Carbone

Date

CITY OF SEASIDE

Mayor Ralph Rubio

Date

CITY OF SOLEDAD

Mayor Fred Ledesma

Date

Exhibit A
MBCP Members

County of Santa Cruz

City of Santa Cruz

City of Watsonville

City of Capitola

City of Scotts Valley

County of Monterey

City of Salinas

City of Monterey

City of Pacific Grove

City of Carmel

City of Seaside

City of Marina

City of Sand City

City of Soledad

City of Greenfield

City of Gonzales

County of San Benito

City of Hollister

City of San Juan Bautista

Exhibit B
Non-Revolving Credit Guaranty

[Placeholder for Exhibit B]

Exhibit C
Credit Support Table

Proposed Monterey Bay Community Power Credit Allocation by Jurisdiction				
		Seats on Board	Credit Support	
			Percentage	Amount
<u>Santa Cruz County</u>				
1	County of Santa Cruz	1.00	9.09%	\$ 272,727
2	City of Santa Cruz	1.00	9.09%	272,727
3	Watsonville	1.00	9.09%	272,727
	Santa Cruz Cities Rotating			
4	Capitola	0.50	4.55%	136,364
5	Scotts Valley	<u>0.50</u>	<u>4.55%</u>	<u>136,364</u>
	Subtotal - Santa Cruz County	4.00	36.36%	\$ 1,090,909
<u>Monterey County</u>				
6	County of Monterey	1.00	9.09%	\$ 272,727
7	Salinas	1.00	9.09%	272,727
	Monterey Coastal Cities Rotating			
8	Marina	0.33	3.03%	90,909
9	Seaside	0.33	3.03%	90,909
10	Sand City	0.33	3.03%	90,909
	Monterey Peninsula Cities Rotating			
11	Pacific Grove	0.33	3.03%	90,909
12	Carmel	0.33	3.03%	90,909
13	City of Monterey	0.33	3.03%	90,909
	Salinas Valley Rotating			
14	Greenfield	0.33	3.03%	90,909
15	Soledad	0.33	3.03%	90,909
16	Gonzales	<u>0.33</u>	<u>3.03%</u>	<u>90,909</u>
	Subtotal - Monterey County	5.00	45.45%	\$ 1,363,636
<u>San Benito County</u>				
17	County of San Benito	1.00	9.09%	\$ 272,727
	San Benito Cities Rotating			
18	Hollister	0.50	4.55%	136,364
19	San Juan Bautista	<u>0.50</u>	<u>4.55%</u>	<u>136,364</u>
	Subtotal - San Benito County	<u>2.00</u>	<u>18.18%</u>	<u>\$ 545,455</u>
	Total	11.00	100.00%	\$ 3,000,000

ORDINANCE NO. 2017-01**AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF MARINA AUTHORIZING IMPLEMENTATION OF A COMMUNITY CHOICE AGGREGATION PROGRAM**

The City Council of the City of the City of Marina does ordain as follows:

SECTION 1. FINDINGS. The City Council finds as follows:

WHEREAS, Monterey Bay Community Power has investigated options to provide electric services to customers within the tri-county region of Monterey, Santa Cruz and San Benito Counties (Tri-County Region), including incorporated and unincorporated areas, with the intent of achieving greater local control and involvement over the provision of electric services, competitive electric rates, the development of clean, local, renewable energy projects, reduced greenhouse gas emissions, and the wider implementation of energy conservation and efficiency projects and programs; and

WHEREAS, Monterey Bay Community Power prepared a Feasibility Study for a community choice aggregation ("CCA") program in the Tri-County Region with the cooperation of the cities and counties under the provisions of the Public Utilities Code section 366.2. The Feasibility Study shows that implementing a community choice aggregation program would provide multiple benefits, including:

- Providing customers a choice of power providers;
- Increasing local control and involvement in and collaboration on energy rates and other energy-related matters;
- Providing more stable long-term electric rates that are competitive with those provided by the incumbent utility;
- Reducing greenhouse gas emissions arising from electricity use within the City of Marina;
- Increasing local renewable generation capacity;
- Increasing energy conservation and efficiency projects and programs;
- Increasing regional energy self-sufficiency;
- Improving the local economy resulting from the implementation of local renewable and energy conservation and efficiency projects; and

WHEREAS, the Joint Powers Agreement creating the Monterey Bay Community Power Authority ("Authority") will govern and operate the CCA program on behalf of its member jurisdictions. Under the Joint Powers Agreements, cities within the Tri-County Region may participate in the Monterey Bay Community Power CCA program by adopting the resolution and ordinance required by Public Utilities Code section 366.2. Cities choosing to participate in the CCA program will have membership on the Board of Directors of the Authority as provided in the Joint Powers Agreements; and

WHEREAS, the Authority will enter into Agreements with electric power suppliers and other service providers, and based upon those Agreements the Authority will be able to provide power to residents and businesses at rates that are competitive with those of the incumbent utility ("PG&E"). Once the California Public Utilities Commission approves the implementation plan created by the Authority, the Authority will provide service to customers within the unincorporated areas of the tri-county region of Monterey, Santa Cruz and San Benito Counties and within the jurisdiction of those cities therein who have chosen to participate in the CCA program; and

WHEREAS, under Public Utilities Code section 366.2, customers have the right to opt-out of a CCA program and continue to receive service from the incumbent utility. Customers who wish to continue to receive service from the incumbent utility will be able to do so; and

WHEREAS, on October 18, 2016 the City Council held a public meeting at which time interested persons had an opportunity to testify either in support or opposition to implementation of the Monterey Bay Community Power CCA program in the City of Marina; and

NOW, THEREFORE, the City Council of the City of Marina does ordain as follows:

Section 1. The above recitations are true and correct and material to this Ordinance.

Section 2. AUTHORIZATION TO IMPLEMENT A COMMUNITY CHOICE AGGREGATION PROGRAM. Based upon the forgoing, and in order to provide businesses and residents within the City of Marina with a choice of power providers and with the benefits described above, the City Council of the City of Marina ordains that it shall implement a community choice aggregation program within its jurisdiction by participating as a group with the other counties and cities as described above in the Community Choice Aggregation program of the Monterey Bay Community Power Authority, as generally described in the Joint Powers Agreement approved through Resolution No. 2017-19.

Section 3. SEVERABILITY. In the event any section, clause or provision of this ordinance shall be determined invalid or unconstitutional, such section, clause or provision shall be deemed severable and all other sections or portions hereof shall remain in full force and effect. It is the intent of the City Council that it would have adopted all other portions of this ordinance irrespective of any such portion declared to be invalid or unconstitutional.

Section 4. ENVIRONMENTAL DETERMINATION. This ordinance is exempt from the requirements of the California Environmental Quality Act ("CEQA") pursuant to the CEQA Guidelines, as it is not a "project" as it has no potential to result in a direct or reasonably foreseeable indirect physical change to the environment because energy will be transported through existing infrastructure (14 Cal. Code Regs. § 15378(a)). Further, this ordinance is exempt from CEQA as there is no possibility that this ordinance or its implementation would have a significant effect on the environment (14 Cal. Code Regs. § 15061(b)(3)). This ordinance is also categorically exempt because it is an action taken by a regulatory agency to assume the maintenance, restoration, enhancement or protection of the environment (14 Cal. Code Regs. § 15308). The City Manager's Office shall cause a Notice of Exemption to be filed as authorized by CEQA and the CEQA guidelines.

Section 5. PUBLICATION. This ordinance shall be in full force and effective 30 days after its adoption, and shall be published and posted as required by law.

Section 6. EFFECTIVE DATE. This ordinance was introduced at a regular meeting duly held on February 22, 2017, and adopted at a regular meeting duly held on the 7th day of March, 2017 by the following vote, and shall be effective thirty days after its date of adoption.

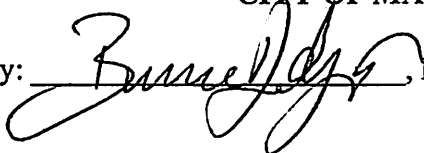
AYES, COUNCIL MEMBERS: Morton, O'Connell, Brown, Delgado

NOES, COUNCIL MEMBERS: None

ABSENT, COUNCIL MEMBERS: Amadeo

ABSTAIN, COUNCIL MEMBERS: None

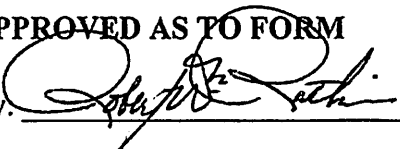
CITY OF MARINA

By: , Mayor

ATTEST

By: , City Clerk

APPROVED AS TO FORM

By: , City Attorney

RESOLUTION NO. 2017-19

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF MARINA APPROVING THE JOINT POWERS AGREEMENT ESTABLISHING THE MONTEREY BAY COMMUNITY POWER (MBCP) AUTHORITY, AUTHORIZING THE MAYOR TO EXECUTE THE AGREEMENT ON BEHALF OF THE CITY OF MARINA, AND ADOPTING CALIFORNIA ENVIRONMENTAL QUALITY ACT (CEQA) EXEMPTION FINDINGS

WHEREAS, AB 117, adopted as California state law in 2002, permits cities, counties, or city and county Joint Power Authorities to aggregate residential, commercial, industrial, municipal and institutional electric loads through Community Choice Aggregation (CCA); and

WHEREAS, there are currently five CCA programs operating in California - MCE Clean Energy, CleanPowerSF, Sonoma Clean Power, Peninsula Clean Energy and Lancaster Choice Energy – with dozens more in formation; and

WHEREAS, the City of Marina passed a resolution in October 2016 to explore the creation of a CCA program for the Monterey Bay region and participated, in cooperation with the County of Santa Cruz and other local governments, in a technical study that analyzed the potential for a CCA program in the Monterey Bay region; and

WHEREAS, the technical study shows that there are numerous potential benefits for cities and counties that aggregate their electrical load including: 1) an expectation of stable and competitively priced electric generation rates for residents, businesses and municipal operations compared to the electrical rates of Pacific Gas & Electric Company (PG&E), 2) greater use of renewable energy resources than is planned by PG&E, 3) significant greenhouse gas reductions as a result of a cleaner power supply than is offered by PG&E; and 4) economic development benefits and local jobs resulting in the creation of MBCP, lower electric rates, and the development of local power resources.

WHEREAS, the City wishes to be a community choice aggregator and has introduced the Ordinance as required by Public Utilities Code Section 366.2 in order to do so;

WHEREAS, the City Council has considered the proposed Joint Exercise of Powers Agreement, a draft of which is attached hereto as **ATTACHMENT 1**, under which the City of Marina and other municipalities in the Monterey Bay tri-county region - consisting of Santa Cruz, Monterey and San Benito Counties and the cities within those counties - will become the initial members of Monterey Bay Community Power Authority; and

WHEREAS, Once the California Public Utilities Commission approves the implementation plan created by MBCP, it will provide service to customers within the cities and counties that choose to join MBCP and to participate in the CCA program; and

WHEREAS, under Public Utilities Code section 366.2, customers have the right to opt-out of the CCE program and continue to receive service from the incumbent utility. Customers who wish to continue to receive service from the incumbent utility will be able to do so at any time.

NOW, THEREFORE, BE IT RESOLVED that the City Council of the City of Marina hereby:

Section 1. Approves the Joint Exercise of Powers Agreement to form the Monterey Bay Community Power Authority; and

Section 2. This resolution and the establishment of the Monterey Bay Community Power Authority is exempt from the requirements of the California Environmental Quality Act (CEQA) pursuant to the State CEQA Guidelines, as it is not a "project" since this action involves organizational and administrative activities of government that will not result in direct or indirect physical changes in the environment. (14 Cal. Code Regs. § 15378(b)(5)). Further, the ordinance is exempt from CEQA as there is no possibility that the ordinance or its implementation would have a significant negative effect on the environment. (14 Cal. Code Regs. § 15061(b)(3)). A Notice of Exemption shall be filed as authorized by CEQA and the State CEQA guidelines.

Section 3. This resolution shall be effective upon the adoption of Ordinance No. 2017-01, an Ordinance of the City of Marina authorization the implementation of a Community Choice Aggregation (CCA) Program.

BE IT FURTHER RESOLVED that the Mayor and/or City Manager is hereby authorized and directed to execute the Joint Exercise of Powers Agreement on behalf of the City of Marina, which will establish MBCP with the City as a founding member.

BE IT FURTHER RESOLVED that the Marina City Council hereby appoints Mayor Bruce C. Delgado (Primary) and Council Member Gail Morton (Alternate) to serve on the newly formed Monterey Bay Community Power Board of Directors

PASSED AND ADOPTED by the City Council of the City of Marina, California at a regular meeting duly held on this 22nd day of February, 2017 by the following vote:

AYES, COUNCIL MEMBERS: Amadeo, Morton, O'Connell, Delgado

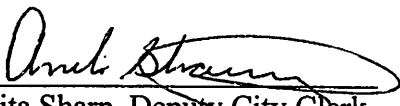
NOES, COUNCIL MEMBERS: None

ABSENT, COUNCIL MEMBERS: Brown

ABSTAIN, COUNCIL MEMBERS: None


Bruce C. Delgado, Mayor

ATTEST:


Anita Sharp, Deputy City Clerk

**JOINT EXERCISE OF POWERS AGREEMENT RELATING TO AND CREATING
THE
Monterey Bay Community Power Authority
OF
Monterey, Santa Cruz, and San Benito Counties**

This Joint Exercise of Powers Agreement, effective on the date determined by Section 2.1, is made and entered into pursuant to the provisions of Title 1, Division 7, Chapter 5, Article 1 (Sections 6500 et seq.) of the California Government Code relating to the joint exercise of powers among the Parties set forth in Exhibit B, establishes the Monterey Bay Community Power Authority ("Authority"), and is by and among the Counties of Monterey, Santa Cruz, and San Benito who become signatories to this Agreement ("Counties") and those cities and towns within the Counties of Monterey, Santa Cruz, and San Benito who become signatories to this Agreement, and relates to the joint exercise of powers among the signatories hereto.

RECITALS

- A. The Parties share various powers under California law, including but not limited to the power to purchase, supply, and aggregate electricity for themselves and customers within their jurisdictions.
- B. In 2006, the State Legislature adopted AB 32, the Global Warming Solutions Act, which mandates a reduction in greenhouse gas emissions in 2020 to 1990 levels. The California Air Resources Board is promulgating regulations to implement AB 32 which will require local governments to develop programs to reduce greenhouse gas emissions.
- C. The purposes for entering into this Agreement include:
 - a. Reducing greenhouse gas emissions related to the use of power in Monterey, Santa Cruz, and San Benito Counties and neighboring regions;
 - b. Providing electric power and other forms of energy to customers at affordable rates that are competitive with the incumbent utility;
 - c. Carrying out programs to reduce energy consumption;
 - d. Stimulating and sustaining the local economy by lowering electric rates and creating local jobs as a result of MBCP's CCE program.
 - e. Promoting long-term electric rate stability and energy security and reliability for residents through local control of electric generation resources.
- D. It is the intent of this Agreement to promote the development and use of a wide range of renewable energy sources and energy efficiency programs, including but not limited to solar, wind, and geothermal energy production. The purchase of renewable power and greenhouse gas-free energy sources will be the desired approach to decrease regional greenhouse gas emissions and accelerate the State's transition to clean power resources to the extent feasible.

- a. It is further desired to establish a short term and long-term energy portfolio that prioritizes the use and development of State, local and regional renewable resources and carbon free resources.
 - b. In compliance with State law and in alignment with the Authority's desire to stimulate the development of local renewable power, the Authority shall draft an Integrated Resource Plan that includes a range of local renewable development potential in the Monterey Bay Region and plans to incorporate local power into its energy portfolio as quickly as is possible and economically feasible.
- E. The Parties desire to establish a separate public Authority, known as the Monterey Bay Community Power Authority, under the provisions of the Joint Exercise of Powers Act of the State of California (Government Code Section 6500 et seq.) ("Act") in order to collectively study, promote, develop, conduct, operate, and manage energy programs.
- F. The Parties anticipate adopting an ordinance electing to implement through the Authority a common Community Choice Aggregation (CCA) program, an electric service enterprise available to cities and counties pursuant to California Public Utilities Code Sections 331.1(c) and 366.2. The first priority of the Authority will be the consideration of those actions necessary to implement the CCA Program.

AGREEMENT

NOW, THEREFORE, in consideration of the mutual promises, covenants, and conditions hereinafter set forth, it is agreed by and among the Parties as follows:

ARTICLE 1: DEFINITIONS AND EXHIBITS

1.1 Definitions. Capitalized terms used in the Agreement shall have the meanings specified in Exhibit A, unless the context requires otherwise.

1.2 Documents Included. This Agreement consists of this document and the following exhibits, all of which are hereby incorporated into this Agreement.

Exhibit A: Definitions

Exhibit B: List of the Parties

Exhibit C: Regional Allocations

ARTICLE 2: FORMATION OF MONTEREY BAY COMMUNITY POWER AUTHORITY

2.1 Effective Date and Term. This Agreement shall become effective and "Monterey Bay Community Power Authority" shall exist as a separate public Authority on the date that this Agreement is executed by at least three Initial Participants from the Counties of Monterey, Santa Cruz, and San Benito and the municipalities within those counties, after the adoption of the ordinances required by Public Utilities Code Section 366.2(c)(12). The Authority shall provide notice to the Parties of the Effective Date. The Authority shall continue to exist, and this Agreement shall be effective, until this Agreement is terminated in accordance with Section 6.4, subject to the rights of the Parties to withdraw from the Authority.

2.2 Formation. There is formed as of the Effective Date a public Authority named the Monterey Bay Community Power Authority. Pursuant to Sections 6506 and 6507 of the Act, the Authority is a public Authority separate from the Parties. Pursuant to Sections 6508.1 of the Act, the debts, liabilities or obligations of the Authority shall not be debts, liabilities or obligations of the individual Parties unless the governing board of a Party agrees in writing to assume any of the debts, liabilities or obligations of the Authority. A Party who has not agreed to assume an Authority debt, liability or obligation shall not be responsible in any way for such debt, liability or obligation even if a majority of the Parties agree to assume the debt, liability or obligation of the Authority. Notwithstanding Section 7.4 of this Agreement, this Section 2.2 may not be amended unless such amendment is approved by the governing board of each Party.

2.3 Purpose. The purpose of this Agreement is to establish an independent public Authority in order to exercise powers common to each Party to study, promote, develop, conduct, operate, and manage energy, energy efficiency and conservation, and other energy-related programs, and to exercise all other powers necessary and incidental to accomplishing this purpose. Without limiting the generality of the foregoing, the Parties intend for this Agreement to be used as a contractual mechanism by which the Parties are authorized to participate in the CCA Program, as further described in Section 4.1. The Parties intend that other agreements shall define the terms and conditions associated with the implementation of the CCA Program and any other energy programs approved by the Authority.

2.4 Powers. The Authority shall have all powers common to the Parties and such additional powers accorded to it by law. The Authority is authorized, in its own name, to exercise all powers and do all acts necessary and proper to carry out the provisions of this Agreement and fulfill its purposes, including, but not limited to, each of the following powers, subject to the voting requirements set forth in Section 3.7 through 3.7.1:

- . 2.4.1 to make and enter into contracts;
- . 2.4.2 to employ agents and employees, including but not limited to a Chief Executive Officer;
- . 2.4.3 to acquire, contract, manage, maintain, and operate any buildings, infrastructure, works, or improvements;
- . 2.4.4 to acquire property by eminent domain, or otherwise, except as limited under Section 6508 of the Act, and to hold or dispose of any property; however, the Authority shall not exercise the power of eminent domain within the jurisdiction of a Party without approval of the affected Party's governing board;
- . 2.4.5 to lease any property;
- . 2.4.6 to sue and be sued in its own name;
- . 2.4.7 to incur debts, liabilities, and obligations, including but not limited to loans from private lending sources pursuant to its temporary borrowing powers such as Government Code Sections 53850 et seq. and authority under the Act;
- . 2.4.8 to form subsidiary or independent corporations or entities if necessary, to carry out energy supply and energy conservation programs at the lowest possible cost or to take advantage of legislative or regulatory changes;

- 2.4.9 to issue revenue bonds and other forms of indebtedness;
- 2.4.10 to apply for, accept, and receive all licenses, permits, grants, loans or other aids from any federal, state, or local public agency;
- 2.4.11 to submit documentation and notices, register, and comply with orders, tariffs and agreements for the establishment and implementation of the CCA Program and other energy programs;
- 2.4.12 to adopt Operating Rules and Regulations;
- 2.4.13 to make and enter into service agreements relating to the provision of services necessary to plan, implement, operate and administer the CCA Program and other energy programs, including the acquisition of electric power supply and the provision of retail and regulatory support services; and
- 2.4.14 to permit additional Parties to enter into this Agreement after the Effective Date and to permit another entity authorized to be a community choice aggregator to designate the Authority to act as the community choice aggregator on its behalf.

2.5 Limitation on Powers. As required by Government Code Section 6509, the power of the Authority is subject to the restrictions upon the manner of exercising power possessed by the City of Santa Cruz and any other restrictions on exercising the powers of the authority that may be adopted by the board.

2.6 Compliance with Local Zoning and Building Laws and CEQA. Unless state or federal law provides otherwise, any facilities, buildings or structures located, constructed, or caused to be constructed by the Authority within the territory of the Authority shall comply with the General Plan, zoning and building laws of the local jurisdiction within which the facilities, buildings or structures are constructed and comply with the California Environmental Quality Act ("CEQA").

ARTICLE 3: GOVERNANCE AND INTERNAL ORGANIZATION

3.1 Boards of Directors. The governing bodies of the Authority shall consist of a Policy Board of Directors ("Policy Board") and an Operations Board of Directors ("Operations Board").

- 3.1.1 Both Boards shall consist of Directors representing any of the three Counties of Monterey, Santa Cruz, or San Benito that become a signatory to the Agreement and Directors representing any of the Cities or Towns within those counties that becomes a signatory to the Agreement ("Directors"). Each Director shall serve at the pleasure of the governing board of the Party who appointed such Director, and may be removed as Director by such governing board at any time. If at any time a vacancy occurs on the Board, a replacement shall be appointed to fill the position of the previous Director within 90 days of the date that such position becomes vacant.
- 3.1.2 Policy Board Directors must be elected members of the Board of Supervisors or elected members of the City or Town Council of the municipality that is the signatory to this Agreement. Jurisdictions may appoint an alternate to serve in the absence of its Director on the Policy Board. Alternates for the Policy Board must be members of the Board of Supervisors or members of the governing board of the municipality that is the signatory to this Agreement.

- 3.1.3 Operations Board Directors must be the senior executive/County Administrative Officer of any County that is the signatory to this Agreement, or senior executive/City Manager from any municipality that is the signatory to this Agreement. Jurisdictions may appoint an alternate to serve in the absence of its Director on the Operations Board. Alternates for the Operations Board must be administrative managers of the County or administrative managers of the governing board of the municipality that is the signatory to this Agreement.
- 3.1.4 Board seats will be allocated under the following formulas. Policy and Operations Board seats for founding JPA members (i.e. those jurisdictions that pass a CCA ordinance by February 28, 2017) will be allocated on a one jurisdiction, one seat basis until such time as the number of member jurisdictions exceeds eleven. Once the JPA reaches more than eleven member agencies, the Policy and Operations Boards' composition shall shift to a regional allocation based on population size. This allocation shall be one seat for each jurisdiction with a population of 50,000 and above, and shared seats for jurisdictions with populations below 50,000 allocated on a sub-regional basis, as set forth in Exhibit C. Notwithstanding the above, the County of San Benito shall be allotted one seat.
- 3.1.5 Shared board seats will be determined through the Mayors and Councilmembers' city selection process in their respective counties, with a term of two years. Directors may be reappointed, following the Mayors and Councilmembers' city selection process in their respective counties, and serve multiple terms. In the event of an established board seat transitioning to a shared seat due to the addition of a new party, the sitting Director will automatically be the first representative for that shared seat to ensure continuity and maintain experience.
- 3.2 Quorum. A majority of the appointed Directors shall constitute a quorum, except that less than a quorum may adjourn in accordance with law.
- 3.3 Powers and Functions of the Boards. The Boards shall exercise general governance and oversight over the business and activities of the Authority, consistent with this Agreement and applicable law. The Boards shall provide general policy guidance to the CCA Program.
 - 3.3.1 The Policy Board will provide guidance/approval in the areas of strategic planning and goal setting, passage of Authority budget and customer rates, and large capital expenditures outside the typical power procurement required to provide electrical service.
 - 3.3.2 The Operations Board will provide oversight and support to the Chief Executive Officer on matters pertaining to the provision of electrical service to customers in the region, focusing on the routine, day-to-day operations of the Authority.
 - 3.3.3 Policy Board approval shall be required for any of the following actions, including but not limited to:
 - (a) The issuance of bonds, major capital expenditures, or any other financing even if program revenues are expected to pay for such financing;
 - (b) The appointment or removal of officers described in Section 3.9, subject to Section 3.9.3;
 - (c) The appointment and termination of the Chief Executive Officer;

- (d) The adoption of the Annual Budget;
- (e) The adoption of an ordinance;
- (f) The setting of rates for power sold by the Authority and the setting of charges for any other category of service provided by the Authority;
- (g) The adoption of the Implementation Plan;
- (h) The selection of General Counsel, Treasurer and Auditor;
- (i) The amending of this Joint Exercise of Powers Agreement; and
- (j) Termination of the CCA Program.

3.3.4 Operations Board approval shall be required for the following actions, including but not limited to:

- (a) The approval of Authority contracts and agreements, except as provided by Section 3.4.
- (b) Approval of Authority operating policies and other matters necessary to ensure successful program operations.

3.3.5 Joint approval of the Policy and Operations Boards shall be required for the initiation or resolution of claims and litigation where the Authority will be the defendant, plaintiff, petitioner, respondent, cross complainant or cross petitioner, or intervenor; provided, however, that the Chief Executive Officer or General Counsel, on behalf of the Authority, may intervene in, become a party to, or file comments with respect to any proceeding pending at the California Public Utilities Commission, the Federal Energy Regulatory Commission, or any other administrative authority, without approval of the Boards as long as such action is consistent with any adopted Board policies.

- 3.4 Chief Executive Officer. The Authority shall have a Chief Executive Officer ("CEO"). The Operations Board shall present nomination(s) of qualified candidates to the Policy Board. The Policy Board shall make the selection and appointment of the CEO who will be an employee of the Authority and serve at will and at the pleasure of the Policy Board.

The CEO shall be responsible for the day-to-day operation and management of the Authority and the CCA Program. The CEO may exercise all powers of the Authority, including the power to hire, discipline and terminate employees as well as the power to approve any agreement if the total amount payable under the agreement falls within the Authority's fiscal policies to be set by the Policy Board, except the powers specifically set forth in Section 3.3 or those powers which by law must be exercised by the Board(s) of Directors. The CEO shall report to the Policy Board on matters related to strategic planning and goal setting, passage of Authority budget and customer rates, and large capital expenditures outside the typical power procurement required to provide electrical service. The CEO shall report to the Operations Board on matters related to Authority policy and the provision of electrical service to customers in the region, focusing on the routine, day-to-day operations of the Authority. It shall be the

responsibility of the CEO to keep both Board(s) appropriately informed and engaged in the discussions and actions of each to ensure cooperation and unity within the Authority.

3.5 Commissions, Boards, and Committees. The Boards may establish any advisory committees they deem appropriate to assist in carrying out the CCA Program, other energy programs, and the provisions of this Agreement which shall comply with the requirements of the Ralph M. Brown Act. The Boards may establish rules, regulations, policies, bylaws or procedures to govern any such commissions, boards, or committees if the Board(s) deem it appropriate to appoint such commissions, boards or committees, and shall determine whether members shall be compensated or entitled to reimbursement for expenses.

3.6 Director Compensation. Directors shall serve without compensation from the Authority. However, Directors may be compensated by their respective appointing authorities. The Boards, however, may adopt by resolution a policy relating to the reimbursement by the Authority of expenses incurred by their respective Directors.

3.7 Voting. Except as provided in Section 3.7.1 below, actions of the Boards shall require the affirmative vote of a majority of Directors present at the meeting.

. 3.7.1. Special Voting Requirements for Certain Matters.

(a) Two-Thirds Voting Approval Requirements Relating to Sections 6.2 and 7.4. Action of the Board on the matters set forth in Section 6.2 (involuntary termination of a Party), or Section 7.4 (amendment of this Agreement) shall require the affirmative vote of at least two-thirds of Directors present.

(b) Seventy Five Percent Special Voting Requirements for Eminent Domain and Contributions or Pledge of Assets.

(i) A decision to exercise the power of eminent domain on behalf of the Authority to acquire any property interest other than an easement, right-of-way, or temporary construction easement shall require a vote of at least 75% of all Directors present.

(ii) The imposition on any Party of any obligation to make contributions or pledge assets as a condition of continued participation in the CCA Program shall require a vote of at least 75% of all Directors and the approval of the governing boards of the Parties who are being asked to make such contribution or pledge.

(iii) For purposes of this section, "imposition on any Party of any obligation to make contributions or pledge assets as a condition of continued participation in the CCA Program" does not include any obligations of a withdrawing or terminated party imposed under Section 6.3.

3.8 Meetings and Special Meetings of the Board. The Policy Board shall hold up to three regular meetings per year, with the option for additional or special meetings as determined by the Chief Executive Officer or Chair of the Policy Board after consultation with the Chief Executive Officer. The Operations Board shall hold at least eight meetings per year, with the option for additional or special meetings. The date, hour and place of each regular meeting shall be fixed by

resolution or ordinance of the Board. Regular meetings may be adjourned to another meeting time. Special and Emergency Meetings of the Boards may be called in accordance with the provisions of California Government Code Sections 54956 and 54956.5. Directors may participate in meetings telephonically, with full voting rights, only to the extent permitted by law. All meetings shall be conducted in accordance with the provisions of the Ralph M. Brown Act (California Government Code Sections 54950 et seq.).

3.9 Selection of Board Officers.

3.9.1 Policy Board Chair and Vice Chair. The Policy Board shall select, from among themselves, a Chair, who shall be the presiding officer of all Policy Board meetings, and a Vice Chair, who shall serve in the absence of the Chair. The Policy Board Chair and Vice Chair shall act as the overall Chair and Vice Chair for Monterey Bay Community Power Authority. The term of office of the Chair and Vice Chair shall continue for one year, but there shall be no limit on the number of terms held by either the Chair or Vice Chair. The office of either the Chair or Vice Chair shall be declared vacant and a new selection shall be made if:

- (a) the person serving dies, resigns, is no longer holding a qualifying public office, or the Party that the person represents removes the person as its representative on the Board or;
- (b) the Party that he or she represents withdraws from the Authority pursuant to the provisions of this Agreement

3.9.2 Operations Board Chair and Vice Chair. The Operations Board shall select, from among themselves, a Chair, who shall be the presiding officer of all Operations Board meetings, and a Vice Chair, who shall serve in the absence of the Chair. The term of office of the Chair and Vice Chair shall continue for one year, but there shall be no limit on the number of terms held by either the Chair or Vice Chair. The office of either the Chair or Vice Chair shall be declared vacant and a new selection shall be made if:

- (a) the person serving dies, resigns, or is no longer the senior executive of the Party that the person represents or;
- (b) the Party that he or she represents withdraws from the Authority pursuant to the provisions of this Agreement.

3.9.3 Secretary. Each Board shall appoint a Secretary, who need not be a member of the Board, who shall be responsible for keeping the minutes of all meetings of each Board and all other official records of the Authority. If the Secretary appointed is an employee of the Authority, that employee may serve as Secretary to both Boards.

3.9.4 The Policy Board shall appoint a qualified person to act as the Treasurer and a qualified person to act as the Auditor, neither of whom needs to be a member of the Board. If the Board so designates, and in accordance with the provisions of applicable law, a qualified person may hold both the office of Treasurer and the office of Auditor of the Authority. Unless otherwise exempted from such requirement, the Authority shall cause an independent audit to be made by a certified public accountant, or public accountant, in compliance with Section 6505 of the Act. The Treasurer shall report directly to the Policy Board and shall comply with the requirements of treasurers of incorporated municipalities. The Board may transfer the responsibilities of Treasurer to

any person or entity as the law may provide at the time. The duties and obligations of the Treasurer are further specified in Article 5.

3.10 Administrative Services Provider. The Board(s) may appoint one or more administrative services providers to serve as the Authority's agent for planning, implementing, operating and administering the CCA Program, and any other program approved by the Board, in accordance with the provisions of an Administrative Services Agreement. The appointed administrative services provider may be one of the Parties. An Administrative Services Agreement shall set forth the terms and conditions by which the appointed administrative services provider shall perform or cause to be performed all tasks necessary for planning, implementing, operating and administering the CCA Program and other approved programs. The Administrative Services Agreement shall set forth the term of the Agreement and the circumstances under which the Administrative Services Agreement may be terminated by the Authority. This section shall not in any way be construed to limit the discretion of the Authority to hire its own employees to administer the CCA Program or any other program. The Administrative Services Provider shall be either an employee or a contractor of the Authority unless a member agency is providing the service.

ARTICLE 4: IMPLEMENTATION ACTION AND AUTHORITY DOCUMENTS

4.1 Preliminary Implementation of the CCA Program.

- . 4.1.1 Enabling Ordinance. To be eligible to participate in the CCA Program, each Party must adopt an ordinance in accordance with Public Utilities Code Section 366.2(c)(12) for the purpose of specifying that the Party intends to implement a CCA Program by and through its participation in the Authority.
- . 4.1.2 Implementation Plan. The Policy Board shall cause to be prepared an Implementation Plan meeting the requirements of Public Utilities Code Section 366.2 and any applicable Public Utilities Commission regulations as soon after the Effective Date as reasonably practicable. The Implementation Plan shall not be filed with the Public Utilities Commission until it is approved by the Policy Board in the manner provided by Section 3.7.
- . 4.1.3 Termination of CCA Program. Nothing contained in this Article or this Agreement shall be construed to limit the discretion of the Authority to terminate the implementation or operation of the CCA Program at any time in accordance with any applicable requirements of state law.

4.2 Authority Documents. The Parties acknowledge and agree that the affairs of the Authority will be implemented through various documents duly adopted by the Board(s) through resolution, including but not limited to the MBCP Implementation Plan and Operating Policies. The Parties agree to abide by and comply with the terms and conditions of all such documents that may be adopted by the Board(s), subject to the Parties' right to withdraw from the Authority as described in Article 6.

ARTICLE 5: FINANCIAL PROVISIONS

5.1 Fiscal Year. The Authority's fiscal year shall be 12 months commencing April 1 or the date selected by the Authority. The fiscal year may be changed by Policy Board resolution.

5.2 Depository.

- . 5.2.1 All funds of the Authority shall be held in separate accounts in the name of the Authority and not commingled with funds of any Party or any other person or entity.
- . 5.2.2 All funds of the Authority shall be strictly and separately accounted for, and regular reports shall be rendered of all receipts and disbursements, at least quarterly during the fiscal year. The books and records of the Authority shall be open to inspection by the Parties at all reasonable times. The Board(s) shall contract with a certified public accountant or public accountant to make an annual audit of the accounts and records of the Authority, which shall be conducted in accordance with the requirements of Section 6505 of the Act.
- . 5.2.3 All expenditures shall be made in accordance with the approved budget and upon the approval of any officer so authorized by the Board(s) in accordance with its Operating Rules and Regulations. The Treasurer shall draw checks or warrants or make payments by other means for claims or disbursements not within an applicable budget only upon the prior approval of the Board(s).

5.3 Budget and Recovery of Costs.

- . 5.3.1 Budget. The initial budget shall be approved by the Policy Board. The Board may revise the budget from time to time as may be reasonably necessary to address contingencies and unexpected expenses. All subsequent budgets of the Authority shall be approved by the Policy Board in accordance with the Operating Rules and Regulations.
- . 5.3.2 Funding of Initial Costs. The County of Santa Cruz has funded certain activities necessary to implement the CCA Program. If the CCA Program becomes operational, these Initial Costs paid by the County of Santa Cruz shall be included in the customer charges for electric services as provided by Section 5.3.3 to the extent permitted by law, and the County of Santa Cruz shall be reimbursed from the payment of such charges by customers of the Authority. Prior to such reimbursement, the County of Santa Cruz shall provide such documentation of costs paid as the Board may request. The Authority may establish a reasonable time period over which such costs are recovered. In the event that the CCA Program does not become operational, the County of Santa Cruz shall not be entitled to any reimbursement of the Initial Costs it has paid from the Authority or any Party.
- . 5.3.3 CCA Program Costs. The Parties desire that all costs incurred by the Authority that are directly or indirectly attributable to the provision of electric, conservation, efficiency, incentives, financing, or other services provided under the CCA Program, including but not limited to the establishment and maintenance of various reserves and performance funds and administrative, accounting, legal, consulting, and other similar costs, shall be recovered through charges to CCA customers receiving such electric services, or from revenues from grants or other third-party sources.
- . 5.3.4 Credit Guarantee Requirement. The Parties acknowledge that there will be a shared responsibility to provide some level of credit support (in the form of a letter of credit, cash collateral or interagency agreement) for Authority start-up and initial working capital as may be required by a third party lender. Guarantee requirements shall be released after program launch and as soon as possible under the terms of the third-party

credit agreement(s). The credit guarantee will be distributed on a per-seat basis. Shared seat members will divide the credit guarantee among the cities sharing those seats. The term of the credit guarantee shall be the same term as specified in the banking agreement. Once a Party has made a credit guarantee, that guarantee shall remain in place until released, even if that Party withdraws from the Authority.

5.3.5 The County of Santa Cruz has agreed to provide initial administrative support on a cost reimbursement basis to the JPA once formed. This includes, but is not limited to, personnel, payroll, legal, risk management.

6.1 Withdrawal.

6.1.1 Right to Withdraw. A Party may withdraw its participation in the CCA Program, effective as of the beginning of the Authority's fiscal year, by giving no less than 6 months advance written notice of its election to do so, which notice shall be given to the Authority and each Party. Withdrawal of a Party shall require an affirmative vote of the Party's governing board.

6.1.2 Right to Withdraw After Amendment. Notwithstanding Section 6.1.1, a Party may withdraw its membership in the Authority following an amendment to this Agreement adopted by the Policy Board which the Party's Director voted against provided such notice is given in writing within thirty (30) days following the date of the vote. Withdrawal of a Party shall require an affirmative vote of the Party's governing board and shall not be subject to the six month advance notice provided in Section 6.1.1. In the event of such withdrawal, the Party shall be subject to the provisions of Section 6.3.

6.1.3 The Right to Withdraw Prior to Program Launch. After receiving bids from power suppliers, the Authority must provide to the Parties the report from the electrical utility consultant retained by the Authority that compares the total estimated electrical rates that the Authority will be charging to customers as well as the estimated greenhouse gas emissions rate and the amount of estimated renewable energy used with that of the incumbent utility. If the report provides that the Authority is unable to provide total electrical rates, as part of its baseline offering, to the customers that are equal to or lower than the incumbent utility or to provide power in a manner that has a lower greenhouse gas emissions rate or uses more renewable energy than the incumbent utility, a Party may, immediately after an affirmative vote of the Party's governing board, withdraw its membership in the Authority without any financial obligation, except those financial obligations incurred through the Party's share of the credit guarantee described in 5.3.4, as long as the Party provides written notice of its intent to withdraw to the Authority Board no more than fifteen business days after receiving the report. Costs incurred prior to withdrawal will be calculated as a pro-rata share of start-up costs expended to the date of the Party's withdrawal, and it shall be the responsibility of the withdrawing Party to pay its share of said costs if they have a material/adverse impact on remaining Authority members or ratepayers.

6.1.4 Continuing Financial Obligation; Further Assurances. Except as provided by Section 6.1.3, a Party that withdraws its participation in the CCA Program may be subject to certain continuing financial obligations, as described in Section 6.3. Each withdrawing Party and the Authority shall execute and deliver all further instruments and documents, and take any further action that may be reasonably necessary, as determined by the

Board, to effectuate the orderly withdrawal of such Party from participation in the CCA Program.

6.2 Involuntary Termination of a Party. Participation of a Party in the CCA program may be terminated for material non-compliance with provisions of this Agreement or any other agreement relating to the Party's participation in the CCA Program upon a vote of the Policy Board as provided in Section 3.7.1. Prior to any vote to terminate participation with respect to a Party, written notice of the proposed termination and the reason(s) for such termination shall be delivered to the Party whose termination is proposed at least 30 days prior to the regular Board meeting at which such matter shall first be discussed as an agenda item. The written notice of proposed termination shall specify the particular provisions of this Agreement or other agreement that the Party has allegedly violated. The Party subject to possible termination shall have the opportunity at the next regular Board meeting to respond to any reasons and allegations that may be cited as a basis for termination prior to a vote regarding termination. A Party that has had its participation in the CCA Program terminated may be subject to certain continuing liabilities, as described in Section 6.3.

6.3 Continuing Financial Obligations; Refund. Except as provided by Section 6.1.3, upon a withdrawal or involuntary termination of a Party, the Party shall remain responsible for any claims, demands, damages, or other financial obligations arising from the Party membership or participation in the CCA Program through the date of its withdrawal or involuntary termination, it being agreed that the Party shall not be responsible for any financial obligations arising after the date of the Party's withdrawal or involuntary termination. Claims, demands, damages, or other financial obligations for which a withdrawing or terminated Party may remain liable include, but are not limited to, losses from the resale of power contracted for by the Authority to serve the Party's load. With respect to such financial obligations, upon notice by a Party that it wishes to withdraw from the CCA Program, the Authority shall notify the Party of the minimum waiting period under which the Party would have no costs for withdrawal if the Party agrees to stay in the CCA Program for such period. The waiting period will be set to the minimum duration such that there are no costs transferred to remaining ratepayers. If the Party elects to withdraw before the end of the minimum waiting period, the charge for exiting shall be set at a dollar amount that would offset actual costs to the remaining ratepayers, and may not include punitive charges that exceed actual costs. In addition, such Party shall also be responsible for any costs or obligations associated with the Party's participation in any program in accordance with the provisions of any agreements relating to such program provided such costs or obligations were incurred prior to the withdrawal of the Party. The Authority may withhold funds otherwise owing to the Party or may require the Party to deposit sufficient funds with the Authority, as reasonably determined by the Authority and approved by a vote of the Policy Board, to cover the Party's financial obligations for the costs described above. Any amount of the Party's funds held on deposit with the Authority above that which is required to pay any financial obligations shall be returned to the Party. The liability of any Party under this section 6.3 is subject and subordinate to the provisions of Section 2.2, and nothing in this section 6.3 shall reduce, impair, or eliminate any immunity from liability provided by Section 2.2.

6.4 Mutual Termination. This Agreement may be terminated by mutual agreement of all the Parties; provided, however, the foregoing shall not be construed as limiting the rights of a Party to withdraw its participation in the CCA Program, as described in Section 6.1.

6.5 Disposition of Property upon Termination of Authority. Upon termination of this Agreement, any surplus money or assets in possession of the Authority for use under this Agreement, after payment of all liabilities, costs, expenses, and charges incurred under this

Agreement and under any program documents, shall be returned to the then-existing Parties in proportion to the contributions made by each.

ARTICLE 7: MISCELLANEOUS PROVISIONS

7.1 Dispute Resolution. The Parties and the Authority shall make reasonable efforts to informally settle all disputes arising out of or in connection with this Agreement. Should such informal efforts to settle a dispute, after reasonable efforts, fail, the dispute shall be mediated in accordance with policies and procedures established by the Authority. The costs of any such mediation shall be shared equally among the Parties participating in the mediation.

7.2 Liability of Directors, Officers, and Employees. The Directors, officers, and employees of the Authority shall use ordinary care and reasonable diligence in the exercise of their powers and in the performance of their duties pursuant to this Agreement. No current or former Director, officer, or employee will be responsible for any act or omission by another Director, officer, or employee. The Authority shall defend, indemnify and hold harmless the individual current and former Directors, officers, and employees for any acts or omissions in the scope of their employment or duties in the manner provided by Government Code Sections 995 et seq. Nothing in this section shall be construed to limit the defenses available under the law, to the Parties, the Authority, or its Directors, officers, or employees.

7.3 Indemnification of Parties. The Authority shall acquire such insurance coverage as is necessary to protect the interests of the Authority and the Parties. The Authority shall defend, indemnify, and hold harmless the Parties and each of their respective Boards of Supervisors or City Councils, officers, agents and employees, from any and all claims, losses, damages, costs, injuries, and liabilities of every kind arising directly or indirectly from the conduct, activities, operations, acts, and omissions of the Authority under this Agreement.

7.4 Amendment of this Agreement. This Agreement may not be amended except by a written amendment approved by a vote of Policy Board members as provided in Section 3.7.1. The Authority shall provide written notice to all Parties of proposed amendments to this Agreement, including the effective date of such amendments, at least 30 days prior to the date upon which the Board votes on such amendments.

7.5 Assignment. Except as otherwise expressly provided in this Agreement, the rights and duties of the Parties may not be assigned or delegated without the advance written consent of all of the other Parties, and any attempt to assign or delegate such rights or duties in contravention of this Section 7.5 shall be null and void. This Agreement shall inure to the benefit of, and be binding upon, the successors and assigns of the Parties. This Section 7.5 does not prohibit a Party from entering into an independent agreement with another agency, person, or entity regarding the financing of that Party's contributions to the Authority, or the disposition of proceeds which that Party receives under this Agreement, so long as such independent agreement does not affect, or purport to affect, the rights and duties of the Authority or the Parties under this Agreement.

7.6 Severability. If one or more clauses, sentences, paragraphs or provisions of this Agreement shall be held to be unlawful, invalid or unenforceable, it is hereby agreed by the Parties, that the remainder of the Agreement shall not be affected thereby. Such clauses, sentences, paragraphs or provision shall be deemed reformed so as to be lawful, valid and enforced to the maximum extent possible.

7.7 Further Assurances. Each Party agrees to execute and deliver all further instruments and documents, and take any further action that may be reasonably necessary, to effectuate the purposes and intent of this Agreement.

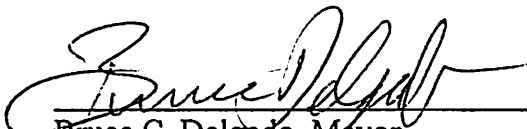
7.8 Execution by Counterparts. This Agreement may be executed in any number of counterparts, and upon execution by all Parties, each executed counterpart shall have the same force and effect as an original instrument and as if all Parties had signed the same instrument. Any signature page of this Agreement may be detached from any counterpart of this Agreement without impairing the legal effect of any signatures thereon, and may be attached to another counterpart of this Agreement identical in form hereto but having attached to it one or more signature pages.

7.9 Parties to be Served Notice. Any notice authorized or required to be given pursuant to this Agreement shall be validly given if served in writing either personally, by deposit in the United States mail, first class postage prepaid with return receipt requested, or by a recognized courier service. Notices given (a) personally or by courier service shall be conclusively deemed received at the time of delivery and receipt and (b) by mail shall be conclusively deemed given 48 hours after the deposit thereof (excluding Saturdays, Sundays and holidays) if the sender receives the return receipt. All notices shall be addressed to the office of the clerk or secretary of the Authority or Party, as the case may be, or such other person designated in writing by the Authority or Party. Notices given to one Party shall be copied to all other Parties. Notices given to the Authority shall be copied to all Parties.

Monterey Bay Community Power Authority
Of
Monterey, Santa Cruz and San Benito Counties

Signature Page

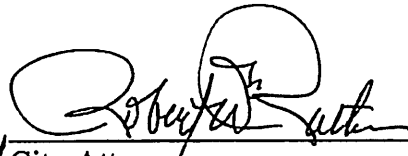
City of Marina



Bruce C. Delgado, Mayor

3/3/17
Date

APPROVED AS TO FORM:



for the City Attorney

Exhibit A

Definitions

“Act” means the Joint Exercise of Powers Act of the State of California (Government Code Section 6500 et seq.)

“Administrative Services Agreement” means an agreement or agreements entered into after the Effective Date by the Authority with an entity that will perform tasks necessary for planning, implementing, operating and administering the CCA Program or any other energy programs adopted by the Authority.

“Agreement” means this Joint Powers Agreement.

“Annual Energy Use” has the meaning given in Section 3.7.1.

“Authority” means the Monterey Bay Community Power Authority.

“Authority Document(s)” means document(s) duly adopted by one or both Boards by resolution or motion implementing the powers, functions, and activities of the Authority, including but not limited to the Operating Rules and Regulations, the annual budget, and plans and policies.

“Board” means the Policy Board of Directors of the Authority and/or the Operations Board of Directors of the Authority unless one or the other is specified in this Agreement.

“CCA” or **“Community Choice Aggregation”** means an electric service option available to cities and counties pursuant to Public Utilities Code Section 366.2.

“CCA Program” means the Authority’s program relating to CCA that is principally described in this Agreement.

“Director” means a member of the Policy Board of Directors or Operations Board of Directors representing a Party.

“Effective Date” means the date that this Agreement is executed by at least three Initial Participants from the Counties of Monterey, Santa Cruz, and San Benito and the municipalities within those counties, as further described in Section 2.1.

“Implementation Plan” means the plan generally described in Section 4.1.2 of this Agreement that is required under Public Utilities Code Section 366.2 to be filed with the California Public Utilities Commission for the purpose of describing a proposed CCA Program.

“Initial Costs” means all costs incurred by the County of Santa Cruz and/or Authority relating to the establishment and initial operation of the Authority, such as the hiring of a Chief Executive Officer and any administrative staff, and any required accounting, administrative, technical, or legal services in support of the Authority’s initial activities or in support of the negotiation, preparation, and approval of one or more Administrative Services Agreements.

“Initial Participants” means those initial founding JPA members whose jurisdictions pass a CCA ordinance, whose Board seats will be allocated on a one jurisdiction, one seat basis (in addition to one seat for San Benito County) until such time as the number of member jurisdictions exceeds eleven, as described in Section 3.1.4.

“Operating Rules and Regulations” means the rules, regulations, policies, bylaws and procedures governing the operation of the Authority.

“Operations Board” means the board composed of City Managers and CAOs representing their respective jurisdictions as provided in section 3.1.4 who will provide oversight and support to the Chief Executive Officer on matters pertaining to the provision of electrical service to customers in the region, focusing on the routine, day-to-day operations of the Authority, as further set forth in section 3.3..

“Parties” means, collectively, the signatories to this Agreement that have satisfied the conditions in Sections 2.1 or 4.1.1 such that it is considered a member of the Authority.

“Party” means singularly, a signatory to this Agreement that has satisfied the conditions in Sections 2.1 or 4.1.1 such that it is considered a member of the Authority.

“Policy Board” means the board composed of elected officials representing their respective jurisdictions as provided in section 3.1.4 who will provide guidance/approval in the areas of strategic planning and goal setting, passage of Authority budget and customer rates, large capital expenditures outside the typical power procurement required to provide electrical service, and such other functions as set forth in section 3.3.

Exhibit B
List of Parties

Exhibit C

Regional Allocation

Board seats in the Monterey Bay Community Power Authority will be allocated as follows:

- i. One seat for Santa Cruz County
- ii. One seat for Monterey County
- iii. One seat for San Benito County
- iv. One seat for the City of Santa Cruz
- v. One seat for the City of Salinas
- vi. One seat for the City of Watsonville
- vii. One shared seat for remaining Santa Cruz cities including Capitola and Scotts Valley selected by the City Selection Committee
- viii. One shared seat for Monterey Peninsula cities including Monterey, Pacific Grove, and Carmel selected by the City Selection Committee
- ix. One shared seat for Monterey Coastal cities including Marina, Seaside, Del Rey Oaks, and Sand City selected by the City Selection Committee
- x. One shared seat for Salinas Valley cities including King City, Greenfield, Soledad, Gonzales selected by the City Selection Committee
- xi. One shared seat for San Benito County cities selected by the City Selection Committee

July 12, 2017

Item No. **8f(4)**

Honorable Mayor and Members
of the Marina City Council

City Council Meeting of
July 18, 2017

**CITY COUNCIL CONSIDER ADOPTING RESOLUTION NO. 2017-,
AUTHORIZING THE MAYOR TO EXECUTE A MEMORANDUM OF
AGREEMENT BETWEEN THE COUNTY OF MONTEREY AND
MONTEREY COUNTY CITIES REGARDING A CREDIT GUARANTY
FOR MONTEREY BAY COMMUNITY POWER**

REQUEST:

It is requested that the City Council:

1. Consider adopting Resolution No. 2017- , authorizing the Mayor to execute a Memorandum of Agreement between the County of Monterey and Monterey County cities regarding a credit guaranty for Monterey Bay Community Power.

BACKGROUND:

On February 22, 2017, the City Council adopted Ordinance No. 2017-01 (“**EXHIBIT A**”) authorizing the implementation of a community choice aggregation program and Resolution No. 2017-19 (“**EXHIBIT B**”) approving a Joint Powers Agreement (JPA) establishing the Monterey Bay Community Power Authority.

The Monterey Bay Community Power is a regional project among local government agencies that aims to provide electricity to residents and businesses throughout Monterey, San Benito and Santa Cruz Counties through the Community Choice Energy model. Established by State law AB 117, Community Choice Energy enables communities to choose clean-source power at a cost equivalent to PG&E while retaining PG&E’s role in maintaining power lines and providing customer service. The Community Choice Energy model helps ensure local economic vitality because money from rates paid by local customers stays local. Surplus revenues that would normally flow to PG&E will stay in the community to help fund renewable energy projects, create jobs and stimulate the economy.

The Monterey Bay Community Power Authority (MBCP) JPA has been established and a Policy Board and Operating Board comprised of Mayor’s and City Manager’s from various cities is now functioning. Members of the MBCP share various powers common to each member under California law, including but not limited to the power to study, promote, develop, conduct, operate, and manage energy, energy efficiency and conservation, and to purchase, supply, and aggregate electricity for themselves and customers within their jurisdictions.

The cities within Monterey County who are members of MBCP are City of Carmel-by-the-Sea, City of Gonzales, City of Greenfield, City of Marina, City of Monterey, City of Pacific Grove, City of Salinas, City of Sand City, City of Seaside, and City of Soledad.

Mayor Delgado serves on the Policy Board and City Manager Layne Long serves on the Operating Board representing the Monterey Coastal cities of Marina, Seaside and Sand City.

One of the first tasks of the MBCP is to hire an Executive Officer, approve a budget, and establish a working capital fund estimated to be \$3,000,000.

ANALYSIS:

MBCP is negotiating with River City Bank to receive a non-revolving line of credit of up to \$3,000,000 for the startup and initial working capital. In order to provide the line of credit, River City Bank is requiring a non-revolving credit guaranty from one or more members of the MBCP to guarantee, on a pro-rata basis, the Loan and any enforcement costs.

The Credit Guaranty was contemplated in the JPA Agreement. Section 5.3.4 provides that the Credit Guaranty shall be a shared responsibility and will be distributed on a per-set basis with shared seat members dividing the Credit Guarantee among the cities sharing those seats. The County of Monterey is providing the Credit Guaranty to River City Bank up front on behalf of the County and the participating Cities of Monterey County, although each of the city members of the MBCP within the County of Monterey remain responsible for its proportional share of the Credit Guarantee.

The purpose of the proposed Memorandum of Agreement (**“EXHIBIT C”**) is to commit each of the Cities to provide its proportional share of the Credit Guaranty to Monterey County. The City of Marina’s proportional share of the Credit Guaranty is 3.03% or \$90,909. It is not anticipated that the City of Marina will need to fund the Credit Guaranty and it does not need to be budgeted at this point in time.

However, in the event that the MBCP Authority fails, (which has not happened with any of the previous Community Choice Energy Authorities in the State) and the event that River City Bank collects upon its Credit Guaranty from the County, the City of Marina will be obligated to reimburse the County within thirty (30) days of its monetary obligation estimated to be \$90,909.

The Credit Guaranty is required for the MBCP to move forward and the City Council already approved the Credit Guarantee requirement in the JPA approved on February 22, 2017. Staff recommends approval of the proposed Memorandum of Agreement.

FISCAL IMPACT:

There is no fiscal impact as this is strictly a Credit Guarantee. However, in the unlikely event that the MBCP Authority were to fail, the City of Marina would be required to reimburse its proportional share of the Credit Guaranty costs estimated to be approximately \$90,909.

This request is submitted for City Council consideration and possible action.

Respectfully submitted:

Layne Long
City Manager
City of Marina